

<b>Company</b>	<b>Confidential/ Anonymous</b>	<b>1. How many generators do you have in each licence area to whom a capacity-based credit related to transmission exit charges is applied as per section 10 of schedule 17 and 18, i.e. for how many tariffs is the field 'Capacity eligible for GSP generation credits (kW)' in the 935 worksheet of the EDCM model (column V) populated with a non-zero value?</b>	<b>Working Group Comment</b>
Electricity North West	Non-Confidential	We have no generators eligible for capacity based credit related to transmission exit charges.	Noted.
Northern Powergrid on behalf of Northern Powergrid (Northeast) Ltd and Northern Powergrid (Yorkshire) plc	Non-Confidential	None.	Noted.
Scottish Power Energy Networks	Non-Confidential	None in both SPD & SPM	Noted.
UK Power Networks	Non-Confidential	Zero	Noted.
WPD	Non-Confidential	None	Noted.

<b>Company</b>	<b>Confidential I/ Anonymou s</b>	<b>2. Do you envisage an increase in the number of Generators who are eligible for a capacity-based credit related to transmission exit charges as per section 10 of schedule 17 and 18 in the short, medium and long term?</b>	<b>Working Group Comment</b>
Electricity North West	Non-Confidential	We currently have no contractual agreements in place with embedded generators in order to support the distribution network demand for planned outages. We have not identified any short to medium term requirements to establish such contracts in order to maintain P2/6 compliance for super grid transformer outages at Grid Supply Points.	Noted
Northern Powergrid on behalf of Northern Powergrid (Northeast ) Ltd and Northern Powergrid (Yorkshire) plc	Non-Confidential	No. In the short and medium term we do not envisage the number increasing – our 2019/20 Use of System charges which we will publish in December will maintain the position of no customers being eligible for credits. In the long term, we expect a more fundamental review of the charging methodologies being led by the Charging Futures Forum to determine a more appropriate means of valuing embedded generation, and hence it is difficult to comment on the long term view of this specific area.	Noted
Scottish Power Energy Networks	Non-Confidential	Short Term - No Medium Term - Unlikely Long term - Expectations are this in unlikely but we do not know.	Noted
UK Power Networks	Non-Confidential	Unknown	Noted.
WPD	Non-Confidential	No at the moment	Noted.

<b>Company</b>	<b>Confidential I/ Anonymous</b>	<b>3. Based on your week 24 submission, what proportion of GSPs in your area peaked in the super-red period in 2016/17?</b>	<b>Working Group Comment</b>
Electricity North West	Non-Confidential	100% of Grid Supply Point 'true' peak demand for FY17 occurred within the Super Red Period time band.	Noted.
Northern Powergrid on behalf of Northern Powergrid (Northeast) Ltd and Northern Powergrid (Yorkshire) plc	Non-Confidential	Northern Powergrid (Northeast) - 16 out of 18, or 89% Northern Powergrid (Yorkshire) - 15 out of 26, or 58% Northern Powergrid Total - 31 out of 44, or 70%	Noted.
Scottish Power Energy Networks	Non-Confidential	This is work in progress, we will confirm at a later date.	Noted.
UK Power Networks	Non-Confidential	100%	Noted.
WPD	Non-Confidential	South Wales 70.7%, South West 76.5%, Mid East 100% and Mid West 85.2%	Noted.